

**The World Market for
Substation Automation and
Integration Programs in
Electric Utilities:
2008-2010**

**VOLUME I
NORTH AMERICAN MARKET**

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by

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SECTION 1

VOLUME I

SURVEY OF NORTH AMERICAN UTILITY SUBSTATION PLANNING OFFICIALS

Introduction

Volume I of the research series of reports entitled *The Worldwide Market for Substation Automation and Integration Programs in Electric Utilities: 2008 - 2010* is divided into five sections.

Section 1: Introduction

Section 2: Observations and narrative analysis based on responses from 105 utility officials from the U.S. and Canada. This segment of the report is structured around the questions asked of the utility participants.

<u>Location and Type</u>	<u># of respondents</u>
U.S. Investor-owned	30
Public power	33
Rural electric cooperatives	29
Canada	13

Section 3: Tables and charts (when appropriate) provided for each question covered in the study. Each table contains summary information, as well as data based on type of U.S. utility and Canadian responses.

Section 4: Listing of responding U.S. and Canadian utilities

Section 5: Copy of the substation questionnaire

SECTION 2

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