

*The World Market for  
Substation Automation and  
Integration Programs in  
Electric Utilities:  
2008-2010*

**VOLUME II**

**INTERNATIONAL MARKET**

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by

**Newton-Evans Research Company, Inc.  
Ellicott City, Maryland 21042**

## **SECTION 1**

### **VOLUME II**

#### **SURVEY OF INTERNATIONAL UTILITY SUBSTATION PLANNING OFFICIALS**

##### **Introduction**

Volume II of the research series of reports entitled *The Worldwide Market for Substation Automation and Integration Programs in Electric Utilities: 2008 - 2010* is divided into five sections.

Section 1: Introduction

Section 2: Observations and narrative analysis based on responses from 49 utility officials from 37 countries in four regions of the world. These are: Europe; Asia Pacific; Middle East and Africa; and, Latin America.

Section 3: Section 3 comprises the overall tabulation of the responses from the 49 utility officials. This section of the report is structured around the questions asked of the utility participants. Tables and charts (when appropriate) are provided for each question covered in the study. Each table contains summary information, as well as data based on regional breakouts.

Section 4: Listing of responding international utilities

Section 5: Copy of the substation questionnaire

## SECTION 2

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